



Government – Industry R&D Forum  
December 2003

# **Joint Government – Industry Research & Development Forum**

Washington, DC

December 11 & 12, 2003

***“PRCI’s Technology Program for the Energy Pipeline Industry”***

**George W. Tenley, Jr.**

**President**

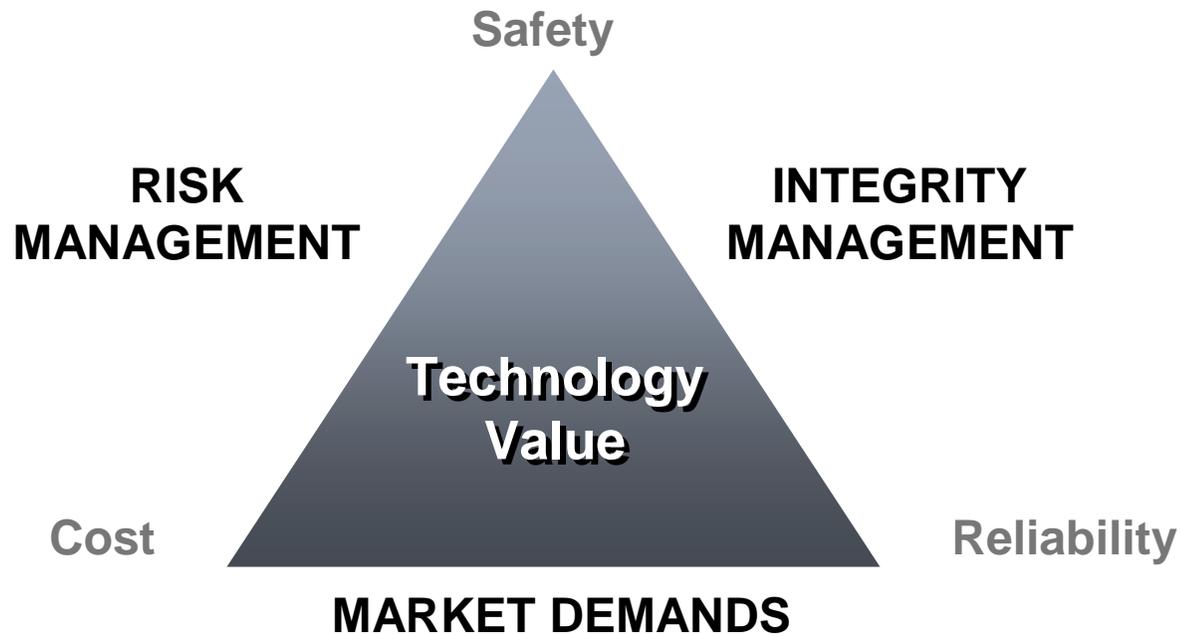
**Pipeline Research Council International, Inc.**

# **Pipeline Research Council International, Inc. (PRCI)**

## **Our Mission:**

*To conduct a collaboratively-funded technology development program that enables energy pipelines around the world to provide safe, reliable, environmentally compatible, and cost-effective service to meet customer energy requirements.*

# Why Technology?



- ➔ **Safety** of the Public, Employees and the Environment
- ➔ **Reliability** for Customers and Suppliers
- ➔ **Cost** Minimization while Maintaining Safety and Reliability

## **A PRCI Snapshot**

- ➔ **Established in 1952 by 15 North American Natural Gas Companies to Address Long-Running Brittle Fractures**
  
- ➔ **Current Membership:**
  - 32 U.S., Canadian, and International Pipeline companies
  - > 300,000 miles of natural gas & hazardous liquid pipeline
  - Gas Technology Institute; Our partner in the joint program
  - Association of Oil Pipe Lines

# Who We Are



Buckeye Partners, L.P.



## **PRCI Roles and Process**

- ➔ **Board Sets Strategic Goals and Approves Annual Technology Program and Budget**
- ➔ **Technical Committees (TCs) Comprised of Members' Operations & Technical Experts**
- ➔ **TCs Hold 3 Meetings Annually; Propose Programs to Meet Strategic Goals; Solicit Proposals, and Manage Technology Program**
- ➔ **World-class R&D Contractors Provide the TCs a Strong, Diverse Research “Asset Base”**

## **Coordination & Cooperation Are Key**

- ➔ **Among Pipeline Operators**
- ➔ **Among Government Agencies**
- ➔ **Between Industry and Government**
- ➔ **Outreach to the Public and Their Elected and Appointed Representatives**

## **PRCI Technical Committees**

- ➔ **Corrosion and Inspection**
- ➔ **Design, Construction and Operations (DC&O)**
- ➔ **Materials**
- ➔ **Measurement**
- ➔ **Underground Storage**
- ➔ **Compressor and Pump Station**

## **Building the Technology Agenda**

- ➔ **Corrosion & Inspection: 7 Programs and ~ \$11MM in 2003-2004 For**
  - Locating mechanical damage
  - Enhance integrity of non-piggable pipelines
  - Protect shielded pipe and enhance environmental corrosivity models
  - Identify and prioritize locations for internal corrosion inspection, monitoring, and mitigation
  - Optimize integrity assessment intervals
  - Improve SCC detection, assessment, and management
  - Improve CP system effectiveness

## **Building the Technology Agenda**

### **➔ DC&O: 7 Programs and ~ \$5.6MM in 2003-2004 For**

- Prevention of 3<sup>rd</sup> party damage
- Implementing integrity standards
- Reliability-based design alternatives
- Determination of maximum safe surface loads
- Leak detection and notification
- Prevention of critical pipeline strains
- Solutions for adverse crossings

## **Building the Technology Agenda**

- ➔ Materials: 4 Programs and ~ \$9MM in 2003-2004**  
**For**
  - Integrity assessment and management of in-service damage
  - Maintenance Welding Techniques to Improve Operations
  - New materials and welding processes to lower the cost of new pipeline construction
  - Safety and integrity issues related to advanced material designs

## **Building the Technology Agenda**

### **➔ Measurement: 3 Programs and ~ \$2.4MM in 2003-2004 For**

- Improving integrity and efficiency of measurement/metering equipment
- Increasing flow measurement effectiveness
- Improving monitoring of product quality and product/pipe compatibility for enhanced system integrity

## **Building the Technology Agenda**

- ➔ **Underground Storage: 3 Programs and ~ \$3.2MM in 2003-2004 For**
  - Improving underground storage integrity assessment
  - Enhancing storage capacity, deliverability, and reliability
  - Improving cavern design and operations

## **Building the Technology Agenda**

### **➔ Compressor & Pump Station: 4 Programs and ~ \$5.6MM in 2003-2004 For**

- Improving the reliability of low emission technology
- Increasing the margin of compliance of low emissions technology
- Reducing the operations & maintenance costs of compressor and pump station equipment
- Increasing the operating flexibility of compressors and pumps

## R&D Budgets

<u>Program</u> (\$MM)	<u>2003</u>	<u>Co-fund.</u>	<u>2004</u>	<u>Co-fund.</u>
DC&O	\$1.6MM	\$1.0MM	\$2.0MM	\$1.0MM
Materials	3.0	0.6	3.0	2.5
Corrosion & Inspect	3.8	0.5	3.7	3.1
Compressor & Pump	1.4	1.9	1.3	1.0
Underground Storage	0.6	0.7	1.0	0.9
Measurement	<u>0.7</u>	<u>0.3</u>	<u>1.0</u>	<u>0.4</u>
Total	\$11.1MM	\$5.0MM	\$12MM	\$8.9MM
	2003 total	\$16.1MM	2004 total	\$20.9MM

**TOTAL VALUE: \$37MM**

## **Industry Collaboration**

### **➔ Through PRCI, Natural Gas & Liquids Pipelines Leverage Needs, Funding & Expertise**

- On integrity management
- On R&D activities
- On commitments to government agencies & Congress

### **➔ Annual R&D Forum**

- Involves industry, government, pipeline constituent groups, and public representatives
- Informs all parties of R&D currently underway
- Identifies critical R&D needs for all R&D funding organizations in setting their technology agendas

## **Benefits of Industry Collaboration**

- ➔ **Knowledgeable Industry Experts Direct, Shape, and Manage the Programs**
- ➔ **Leverage Available Resources – Improved Funding and Expertise**
- ➔ **Expand the Knowledge Base – Each Person; Each Company; Entire Industry**
- ➔ **Reestablish Public Confidence - Create Proactive Image of Corporate Commitment to Improving Pipeline Safety and Deliverability**

## Value Summary

Technology Value = Improvement + Innovation

PRCI Value = What Members Put In + What  
Members Take Away

- ➔ Their Funding
- ➔ Their Commitment & Leadership
- ➔ Their Technical Expertise
- ➔ Their Application of the Technology